

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
SIDNEY, MONTANA  
June 15 & 16, 2011

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

**A.** The Board of Oil and Gas Conservation will hold a **hearing on the proposed adoption of well stimulation (hydraulic fracturing) rules at 10:00 a.m. on Wednesday, June 15, 2011** at the Richland County Fairgrounds Commercial Building, 2118 West Holly Street, in Sidney, Montana. A copy of the proposed rules can be found in the Montana Administrative Register (May 26, 2011 publication date) on the Montana Secretary of State website at [www.mtrules.org](http://www.mtrules.org) or on the Board of Oil and Gas website at [www.bogc.dnrc.mt.gov](http://www.bogc.dnrc.mt.gov)

**B.** The Board of Oil and Gas Conservation will hold its **regular business meeting at 2:00 p.m. on Wednesday, June 15, 2011** at the Richland County Fairgrounds Commercial Building in Sidney, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of April 27, 2011 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Slawson Exploration Company, Inc.
8. Staff reports
9. Other business

**C.** The Board will conduct **public hearings** pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **8:00 a.m. on Thursday, June 16, 2011**, at the Richland County Fairgrounds Commercial Building, 2118 West Holly Street, in Sidney, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 166-2011  
Continued Prior to Publication

Docket 167-2011  
Continued Prior to Publication

Docket 168-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant will file for permanent spacing within 90 days of completion of a commercial well.

Docket 169-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant will file for permanent spacing within 90 days of completion of a commercial well.

Docket 170-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 26, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant will file for permanent spacing within 90 days of completion of a commercial well.

Docket 171-2011  
Continued Prior to Publication

Docket 172-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant will file for permanent spacing within 90 days of completion of a commercial well.

Docket 173-2011  
Continued Prior to Publication

Docket 174-2011  
Continued Prior to Publication

Docket 175-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 6, T25N-R54E and all of Section 31, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Amestoy 1-31H well.

Docket 176-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Tolksdorf 1-1H well.

Docket 177-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T26N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Baxter 1-5H well.

Docket 178-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Sections 1 and 12, T26N-R53E, Richland County, Montana, each additional well to be located no closer than 200' to the north/south boundaries and 500' to the east/west boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 179-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Section 6, T25N-R54E and Section 31, T26N-R54E, Richland County, Montana, each additional well to be located no closer than 200' to the north/south boundaries and 500' to the east/west boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 180-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Sections 5 and 8, T26N-R56E, Richland County, Montana, each additional well to be located no closer than 200' to the north/south boundaries and 500' to the east/west boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 181-2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Orders 346-2005, 515-2005 and 72-2010 which created the following temporary spacing units on the following lands in Richland County, Montana:

T27N-R54E

Section 10: All

Section 15: All

Containing 1280 acres more or less  
Board Order 346-2005

T26N-R53E

Section 15: All

Section 16: All

Containing 1280 acres more or less  
Board Order 515-2005

T26N-R55E

Section 19: All

Section 30: All

Containing 1280 acres more or less  
Board Order 72-2010

Applicant requests placement on the Default Docket.

Docket 182-2011

**APPLICANT: NEWFIELD RMI LLC – GLACIER COUNTY, MONTANA**

Upon the application of **Newfield RMI LLC** to create a permanent spacing unit comprised of the W½E½ of Section 11, T33N-R7W, Glacier County, Montana, for production of oil from zones or formations above a vertical depth of 6000 feet through the wellbore of the horizontal Sheriff 1-11H well.

Docket 183-2011

**APPLICANT: CITATION OIL & GAS CORP. - BLAINE COUNTY, MONTANA**

Upon the application of **Citation Oil & Gas Corp.** to convert the D-806H well (API #25-005-22528) located in the SE¼SW¼ of Section 6, T31N-R20E, Blaine County, Montana (Bowes Field), to an enhanced recovery injection well in the Sawtooth Formation at a depth of approximately 3412 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 184-2011

**APPLICANT: CITATION OIL & GAS CORP. - BLAINE COUNTY, MONTANA**

Upon the application of **Citation Oil & Gas Corp.** to convert the G-606 well (API #25-005-05061) located in the NE¼SE¼ of Section 6, T31N-R20E, Blaine County, Montana (Bowes Field), to an enhanced recovery injection well in the Sawtooth Formation at a depth of approximately 3383 feet to 3459 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 185-2011

**APPLICANT: CITATION OIL & GAS CORP. - BLAINE COUNTY, MONTANA**

Upon the application of **Citation Oil & Gas Corp.** to convert the D-135H well (API #25-005-22565) located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 35, T32N, R19E, Blaine County, Montana (Bowes Field), to an enhanced recovery injection well in the Sawtooth Formation at a depth of approximately 3432 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 186-2011

**APPLICANT: ENERGY CORPORATION OF AMERICA - CARBON COUNTY, MONTANA**

Upon the application of **Energy Corporation of America** to convert the W.R. Mackay #1 well (API #25-009-05242) located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 13, T6S-R17E, Carbon County, Montana (Mackay Dome Field), to a saltwater disposal injection well in the Sundance Formation at a depth of approximately 4,050 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 187-2011

**APPLICANT: ENERGY EQUITY COMPANY - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Energy Equity Company** to convert the Horob 1-20 well (API #25-085-21228) located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 20, T29N-R59E, Roosevelt County, Montana (Red Bank Field), to a saltwater disposal injection well in the Muddy and Dakota Formations at a depth of approximately 5328 feet. to 5970 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 188-2011

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **URSA Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 189-2011

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **URSA Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 190-2011

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **URSA Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 191-2011

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **URSA Resources Group LLC** to create a permanent spacing unit comprised of all of Sections 25 and 36, T25N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 192-2011

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **URSA Resources Group LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 193-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 15, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 194-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 22, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 195-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 23, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 196-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 25, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 197-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 26, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 198-2011

**APPLICANT: TRUE OIL LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Section 27, T11N-R24E, Musselshell County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 199-2011

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 27, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 200-2011

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 23, T12N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 201-2011

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 202-2011

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to amend Board Order 143-2010, which established a temporary spacing unit comprised of all of Sections 24 and 25, T28N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 203-2011

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to amend Board Order 145-2010, which established a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 204-2011

**APPLICANT: MCR, LLC - FERGUS COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 21 and the SW $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 22, T22N-R19E, Fergus County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 2169' FNL and 255' FEL of said Section 21. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 205-2011

**APPLICANT: MCR, LLC - FERGUS COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 23 and the W $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 24, T22N-R19E, Fergus County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 1863' FNL and 371' FEL of said Section 23. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.



Docket 206-2011

**APPLICANT: MCR, LLC - FERGUS COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the N $\frac{1}{2}$ SW $\frac{1}{4}$  , S $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 24, T22N-R19E, Fergus County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 2352' FSL and 1583' FWL of said Section 24. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 207-2011

**APPLICANT: MCR, LLC - CHOUTEAU COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$  of Section 24, T26N-R15E, Chouteau County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 1264' FSL and 1398' FEL of said Section 24. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 208-2011

**APPLICANT: MCR, LLC - CHOUTEAU COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 25, T26N-R15E and the W $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 30, T26N-R16E, Chouteau County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 1370' FNL and 555' FEL of said Section 25. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 209-2011

**APPLICANT: MCR, LLC - CHOUTEAU COUNTY, MONTANA**

Upon the application of **MCR, LLC** to create a temporary spacing unit comprised of the N $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 24 and the S $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 13, T26N-R15E, Chouteau County, Montana, with 660' setbacks from the spacing unit boundaries. Applicant further requests permission to drill an Eagle Sand Formation gas well within said temporary spacing unit at a location approximately 204' FNL and 706' FWL of said Section 24. Applicant will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 210-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 11 and 14, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 211-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 212-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 213-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 214-2011

**APPLICANT: LONGSHOT OIL, LLC - CHOUTEAU COUNTY, MONTANA**

Upon the application of **Longshot Oil, LLC** to drill the Fiedler 1A-10 well in the NE¼SE¼ of Section 10, T24N-R7E, Chouteau County, Montana (Wildcat), as a Class II enhanced recovery injection well in the Swift Formation at a depth of approximately 1925 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 215-2011

**APPLICANT: LONGSHOT OIL, LLC - CHOUTEAU COUNTY, MONTANA**

Upon the application of **Longshot Oil, LLC** to drill four oil test wells less than 6000' deep at the following locations in the NE¼ SE¼ of Section 10, T24N-R7E, Chouteau County, Montana/

Taylor 1B-15 well – 2320' FSL and 330' FEL  
Doughty 1C-15 well – 2320' FSL and 990' FEL  
Landry 1D-15 well – 1660' FSL and 990' FEL  
Fulton 1E-15 well – 1660' FSL and 330' FEL

Applicant also requests approval of its proposed pilot steam injection project.

Docket 216-2011

**APPLICANT: COWRY ENTERPRISES, LTD – RICHLAND COUNTY, MONTANA**

Upon the application of **Cowry Enterprises, LTD** to convert the RDU #5 well (API #25-083-21512) in the NW¼NE¼ of Section 11, T23N-R59E, Richland County, Montana (Ridgelawn Field), as a Class II saltwater disposal well in the lower Nisku Formation at a depth of approximately 10,388-10,402 feet, and/or the Dakota Formation at a depth of approximately 5,120-5,270 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 217-2011

**APPLICANT: PLAIN ENERGY USA, LLC - TOOLE COUNTY, MONTANA**

Upon the application of **Plain Energy USA, LLC** to drill a gas well in Section 21, T34N-R3W, Toole County, Montana, to test all formations below the base of the Madison Formation, said well to be located 450' FSL and 2330' FEL of said Section 21 as an exception to A.R.M. 36.22.702. Applicant will file for permanent spacing within 90 days of first production from a commercial natural gas well. Applicant requests placement on the Default Docket.

Docket 218-2011

**APPLICANT: PLAIN ENERGY USA, LLC - TOOLE COUNTY, MONTANA**

Upon the application of **Plain Energy USA, LLC** to drill a gas well in Section 12, T35N-R4W, Toole County, Montana, to test all formations below the base of the Madison Formation, said well to be located 440' FNL and 1360' FWL of said Section 12 as an exception to A.R.M. 36.22.702. Applicant will file for permanent spacing within 90 days of first production from a commercial natural gas well. Applicant requests placement on the Default Docket.

Docket 219-2011

**APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA**

Upon the application of **SM Energy Company** to convert the Granley Crusch 1-10H well (API #25-085-21656) located in the NE¼NW¼ of Section 10, T28N-R58E, Roosevelt County, Montana (North Bainville Field), to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5,236-5,364 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 220-2011 and 22-2011 FED

**APPLICANT: SHAKESPEARE OIL COMPANY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Shakespeare Oil Company, Inc.** to vacate Board Order 112-2010 (which created a temporary spacing unit comprised of Sections 11 and 14, T36N-R54E, Sheridan County, Montana), and to create instead a temporary spacing unit comprised of all of Sections 2 and 11, T36N-R54E, Sheridan County, Montana, to drill a horizontal Bakken Formation well within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 221-2011

**APPLICANT: CENTRAL MONTANA RESOURCES, LLC - ROSEBUD COUNTY, MONTANA**

Upon the application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of all of Section 5, T12N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well within said spacing unit at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 222-2011

**APPLICANT: CENTRAL MONTANA RESOURCES, LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources, LLC** for authorization to drill an increased density vertical Heath Formation well in the temporary spacing unit comprised of all of Section 8, T13N-R29E, Petroleum County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 223-2011

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) from the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 224-2011

**APPLICANT: SBG DISPOSAL, LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **SBG Disposal, LLC** to drill a well in the SW¼SW¼ of Section 18, T33N, R58E, Sheridan County, Montana (Clear Lake Field), as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4,700 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 314-2010  
Continued from December 2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 383-2010  
Continued from December 2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 384-2010  
Continued from December 2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 399-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units with 660 foot setbacks on the following lands in Richland County, Montana, to authorize the drilling of horizontal Bakken/Three Forks Formation wells anywhere within each spacing unit but not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries:

Board Order 149-2010, Sections 4 and 9, T25N-R56E  
Board Order 150-2010, Sections 1 and 12, T26N-R54E  
Board Order 151-2010, Sections 15 and 22, T26N-R56E  
Board Order 193-2010, Sections 1 and 12, T25N-R55E  
Board Order 194-2010, Sections 2 and 11, T25N-R55E  
Board Order 195-2010, Sections 1 and 12, T25N-R56E  
Board Order 196-2010, Sections 2 and 11, T25N-R56E  
Board Order 197-2010, Sections 3 and 10, T25N-R56E  
Board Order 198-2010, Section 16 and 21, T25N-R56E  
Board Order 199-2010, Sections 6 and 7, T26N-R54E  
Board Order 200-2010, Sections 21 and 28, T26N-R54E  
Board Order 201-2010, Sections 16 and 21, T26N-R56E  
Board Order 202-2010, Sections 17 and 20, T26N-R56E  
Board Order 203-2010, Sections 15 and 22, T27N-R54E  
Board Order 204-2010, Sections 17 and 20, T27N-R55E  
Board Order 205-2010, Sections 14 and 23, T26N-R54E

Docket 400-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 149-2005, which created a temporary spacing unit and authorized the drilling of one multi-lateral horizontal well to the Bakken Formation, to authorize instead a single lateral horizontal Bakken/Three Forks Formation well to be drilled in the existing temporary spacing unit comprised of Sections 17 and 20, T26N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 401-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 437-2005, to authorize a single Bakken/Three Forks horizontal well to be drilled in the existing temporary spacing unit comprised of Sections 3 and 10, T26N-R55E, Richland County, Montana, at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries. Applicant requests placement on the Default Docket.

Docket 402-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well.

Docket 404-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 14 and 23, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 416-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 32, T27N-R54E, Richland County, Montana, for production of Three Forks Formation oil and associated natural gas from applicant's Joann 1-32H well.

Docket 417-2010  
Continued from December 2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to designate an overlapping permanent spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from the Blackjack-Hanna BR 1-36HSU well.

Docket 5-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 7-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 8-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 9-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 10-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.



Docket 11-2011 and 4-2011 FED  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 63-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 67-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 68-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 19 and 30, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 70-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Orders 138-2010 and 7-2006 and to create a temporary spacing unit comprised of all of Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 77-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 88-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of all of Sections 20 and 29, T26N-R59E, Richland County, Montana, at any location within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 94-2011  
Continued from April 2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 97-2011  
Continued from April 2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 98-2011  
Continued from April 2011

**APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 117-2011  
Continued from April 2011

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to convert the Bullwinkle-4J Ranch 3-4H well (API #25-083-21896) located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 118-2011  
Continued from April 2011

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to convert the Bullwinkle-Bertrand 4-2H well (API #25-083-22291) located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 123-2011  
Continued from April 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 33, T14N-R37E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 124-2011  
Continued from April 2011

**APPLICANT: TRUE OIL LLC, - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 125-2011  
Continued from April 2011

**APPLICANT: TRUE OIL LLC, - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 137-2011  
Continued from April 2011

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 138-2011  
Continued from April 2011

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 155-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 156-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 157-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 172-2010  
**SHOW CAUSE HEARING**  
Continued from June 2010

**RESPONDENT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **North American Technical Trading Company, Inc.** to appear and show cause, if any it has, why it should not be ordered to plug the following four wells in Cabaret Coulee Field in Daniels County, Montana, which have been shut-in for over one year:

- the Fugere 4-19 well located in the SWSW of Section 19, T34N-R48E;
- the Fugere 1 well located the NWNW of Section 30, T34N-R48E;
- the Gendreau 1-24 well located in the SWNE of Section 24, T34N-R47E; and
- the Saturn State 1 well located in the NWNW of Section 24, T34N-R47E.

Docket 239-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why the BN 11-11 and 12-11 wells located in Section 11, T9N-R58E, Fallon County, Montana, should not be immediately plugged and abandoned.

Docket 240-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana.

Docket 421-2010  
**SHOW CAUSE HEARING**  
Continued from December 2010

**RESPONDENT: K2 AMERICA CORPORATION – GLACIER AND PONDERA COUNTIES, MONTANA**

Upon the Board's own motion to require **K2 America Corporation** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for its failure to plug the following wells by September 1, 2010:

- a. the North Fork #5, located in Section 3, T36N-R12W, Glacier County, Montana
- b. the Big Knife #2, located in Section 14, T31N-R6W, Pondera County, Montana
- c. the North Fork #3, located in Section 21, T37N-R12W, Glacier County, Montana

Docket 165-2011  
**SHOW CAUSE HEARING**  
Continued from April 2011

**RESPONDENT: BRENT ZIMMERMAN – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why he should not be required to immediately plug and abandon the Heringer 11-21 well located in Lustre Field in the NENW of Section 11, T30N-R44E, Valley County, Montana, for failure to comply with Board production reporting requirements and failure to pay fines and penalties.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary



